

**Table 25. Crude Oil Supply, Disposition, and Ending Stocks by PAD District, October 2019**  
(Thousand Barrels, Except Where Noted)

Process	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
<b>Supply</b>							
Field Production .....	2,390	71,214	258,940	31,271	28,491	392,305	12,655
Alaskan .....	--	--	--	--	--	14,718	475
Lower 48 States .....	--	--	--	--	--	377,587	12,180
Imports (PAD District of Entry) .....	16,372	84,574	37,813	11,961	42,824	193,544	6,243
Commercial .....	16,372	84,574	37,813	11,961	42,824	193,544	6,243
Strategic Petroleum Reserve (SPR) .....	--	--	--	--	--	--	--
Net Receipts .....	6,663	-26,626	35,334	-21,146	5,775	--	--
Adjustments <sup>1</sup> .....	-1,815	-4,057	25,326	-2,803	2,585	19,237	621
<b>Disposition</b>							
Stock Change <sup>2</sup> .....	965	6,646	-677	2,412	4,767	14,113	455
Commercial .....	--	--	2,988	--	--	17,778	573
SPR .....	--	--	-3,665	--	--	-3,665	-118
Refinery Inputs .....	22,644	113,258	258,510	16,870	74,825	486,107	15,681
Exports .....	1	5,201	99,579	0	84	104,866	3,383
<b>Ending Stocks</b>							
Total .....	10,744	134,625	865,968	23,044	51,006	1,085,387	--
Commercial .....	10,744	134,625	224,815	23,044	51,006	444,234	--
Refinery .....	7,699	13,418	46,014	2,925	22,036	92,092	--
Tank Farms and Pipelines .....	3,045	121,207	178,801	20,119	25,212	348,384	--
Cushing, Oklahoma .....	--	47,400	--	--	--	47,400	--
Lease .....	--	--	--	--	--	--	--
Alaskan Crude Oil In-Transit by Water .....	--	--	--	--	3,758	3,758	--
SPR .....	--	--	641,153	--	--	641,153	--
<b>SPR Stocks</b>							
Percent of Total Crude Oil Stocks (Percent) .....	--	--	--	--	--	59.1	--
Percent of Total Petroleum Stocks (Percent) .....	--	--	--	--	--	33.2	--
Days of Total Petroleum Net Imports (Days) .....	--	--	--	--	--	--	--
<b>SPR Receipts Detail</b>							
Receipts .....	--	--	--	--	--	--	--
Domestic .....	--	--	--	--	--	--	--
Imports .....	--	--	--	--	--	--	--
Imported by SPR .....	--	--	--	--	--	--	--
Imported for SPR by Others .....	--	--	--	--	--	--	--
<b>Imports</b>							
PAD District of Entry .....	16,372	84,574	37,813	11,961	42,824	193,544	6,243
PAD District of Processing .....	17,733	75,736	47,002	9,284	43,789	193,544	6,243

-- = Not Applicable.

-- = No Data Reported.

<sup>1</sup> Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Notes: Totals may not equal the sum of components due to independent rounding. Values of Domestic Crude Oil Field Production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," and EIA-817, "Monthly Tanker and Barge Movements Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.